

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2018**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 1/31/2018 (MMCF)	Working Gas* 1/31/2017 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 2/15/2018 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,847	1,543	304	1,704
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	725	(26)	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,358	2,335	23	2,360
Houston Pipe Line Co.	Bammell	Harris	1,300	34,700	29,684	5,016	28,096
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	2,670	6,095	(3,425)	1,650
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,080	3,270	(190)	2,779
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,069	3,134	(1,065)	1,745
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,650	3,711	(61)	3,386
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	819	(7)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	10,991	13,351	(2,360)	9,632
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,692	2,911	781	3,692
Lower Colorado River Authority	Hilbig	Bastrop	85	3,052	2,824	228	2,338
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	25,375	57,453	(32,078)	20,401
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	258	565	(307)	316
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	51,663	66,541	(14,878)	43,514
Energy Transfer Fuel LP	Bryson	Jack	100	5,678	5,349	329	5,302
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	14,073	18,459	(4,386)	12,142
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,017	18,182	(2,165)	15,633
		Subtotals	5,996	182,793	237,060	(54,267)	156,310
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,161	1,284	(123)	642
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	773	1,108	(335)	792
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,780	11,479	(4,699)	6,038
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	582	651	(69)	585
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	4,975	8,437	(3,462)	5,783
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,442	5,809	(367)	4,813
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,429	17,710	(5,281)	11,782
Chevron Phillips Chemical Co	Clemens	Brazoria	75	457	1,899	(1,442)	307
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,112	3,351	3,761	7,108
Underground Services Markham, LP	Markham	Matagorda	1,100	8,149	15,844	(7,695)	8,989
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	6,108	4,370	1,738	5,826
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,204	8,391	(3,187)	4,330
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	5,197	4,889	308	3,466
Underground Storage LLC	Pierce Junction	Harris	-	807	1,829	(1,022)	1,229
Tres Palacios Storage LLC	Markham	Matagorda	2,500	11,891	22,627	(10,736)	9,316
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,070	7,386	(2,316)	4,361
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	948	2,715	(1,767)	708
		Subtotals	11,540	83,085	119,779	(36,694)	76,075
Source: RRC Form G-3		TOTALS	17,536	265,878	356,839	(90,961)	232,385

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
January-2018**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jan-17	237,061	119,779	356,840	2.84%
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%
Sep-17	288,002	125,354	413,356	2.06%
Oct-17	304,003	136,025	440,028	-1.56%
Nov-17	301,531	198,941	500,472	7.86%
Dec-17	252,535	118,187	370,722	-9.36%
Jan-18	182,793	83,085	265,878	-18.94%